

Information from Japan CCS Co., Ltd.

【Site Visit】



Rooftop on Control Building



Visit to Injection Well

• What's New

CCS Forum was held on March 17, 2018.



The annual CCS Forum, sponsored by Ministry of Economy, Trade and Industry, was held at Grand Hotel New Oji (Tomakomai, Hokkaido), with a total of 315 participants.

The program consisted of the following:

Part 1: Presentations on “Global Warming” by Ministry of the Environment, and “CCS Demonstration Project” by Ministry of Economy, Trade and Industry

Part 2: Eco experiment performance by environmental performer “Ramma-sensei”.

In the morning of the same day, a site tour to Tomakomai CCS Demonstration Center for the citizen was held.

There were various questions by them such as safety and economy of CCS, and they deepened their understanding on CCS.

【CCS Forum】



Eco experiment performance by environmental performer “Ramma-sensei”.

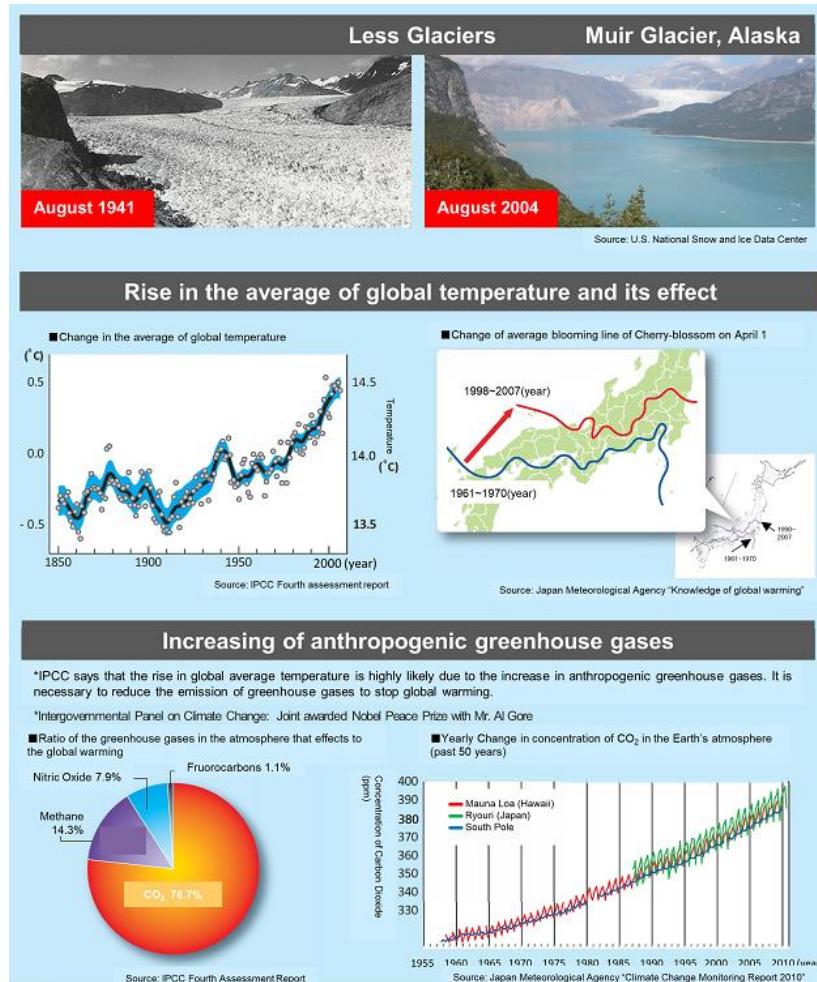


Presentation by Ministry of the Environment



Presentation by Ministry of Economy, Trade and Industry

Global warming continues



The natural environment has been changing without our knowing, for example, the decrease of glacier and the rise of average temperature.

To reduce greenhouse gases

■Energy conservation and renewable energy

Eco-friendly cars



Sunlight



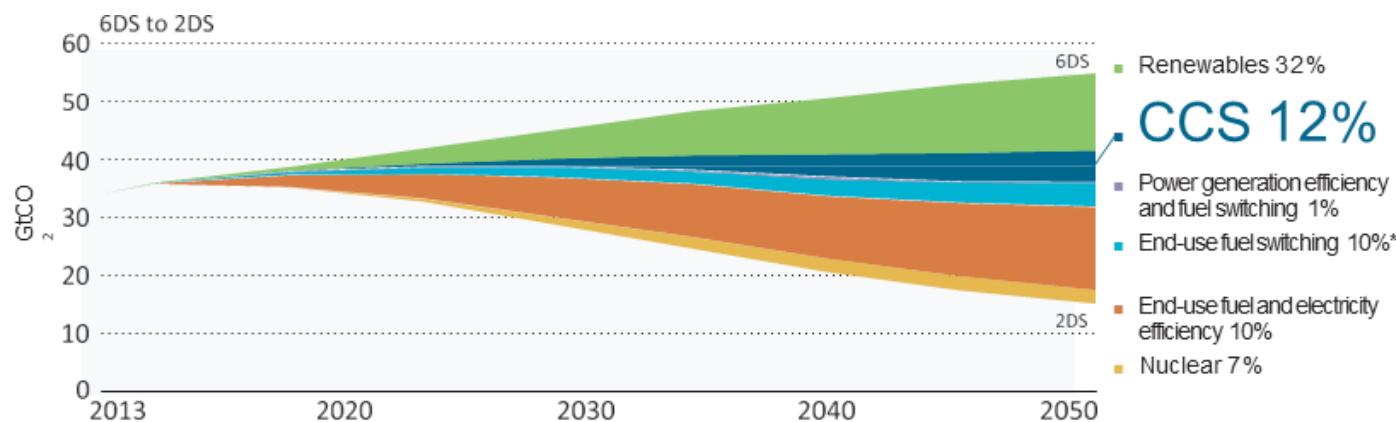
Wind power



Geothermal heat



Biomass



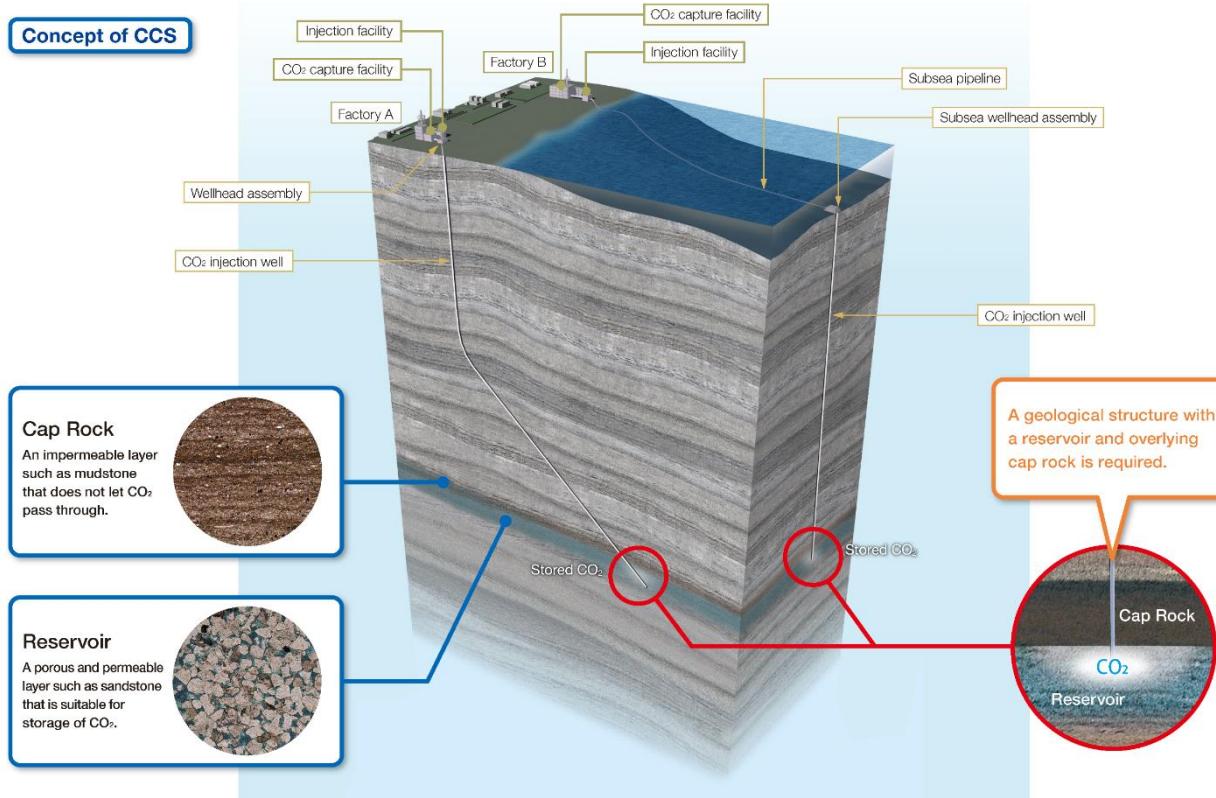
It is believed that in order to significantly reduce the amount of CO₂ emissions, it is essential to implement all global warming mitigation measures in accordance with the role of each technology.

CCS is the technology to bridge between now and the next generation with the new energy.



What is CCS?

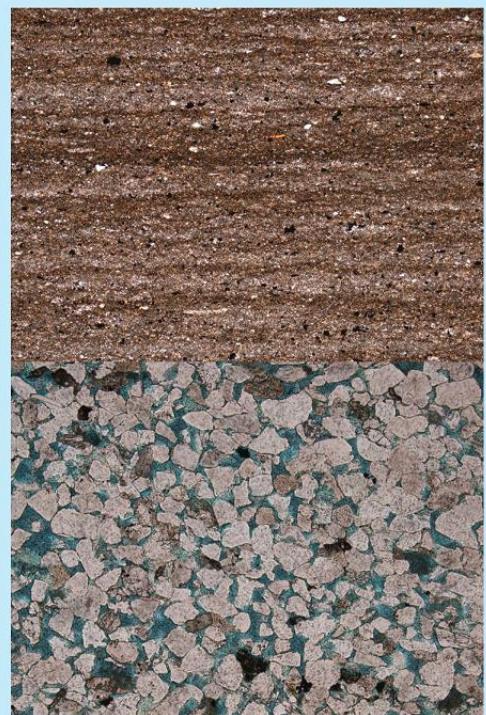
Carbon dioxide Capture and Storage



CCS is a technology to prevent carbon dioxide (CO₂) released into the atmosphere emitted by facilities such as power plants and factories. The technology involves capturing the CO₂, injecting it into underground geological formations and storing it permanently. Along with energy efficiency and renewable energy, CCS helps to tackle global warming.



How to store CO₂



■ Features of Caprock

Mudstone etc., made of fine mud grains

- Impervious
- Sufficient blocking ability
- Covering reservoir layer widely and thickly

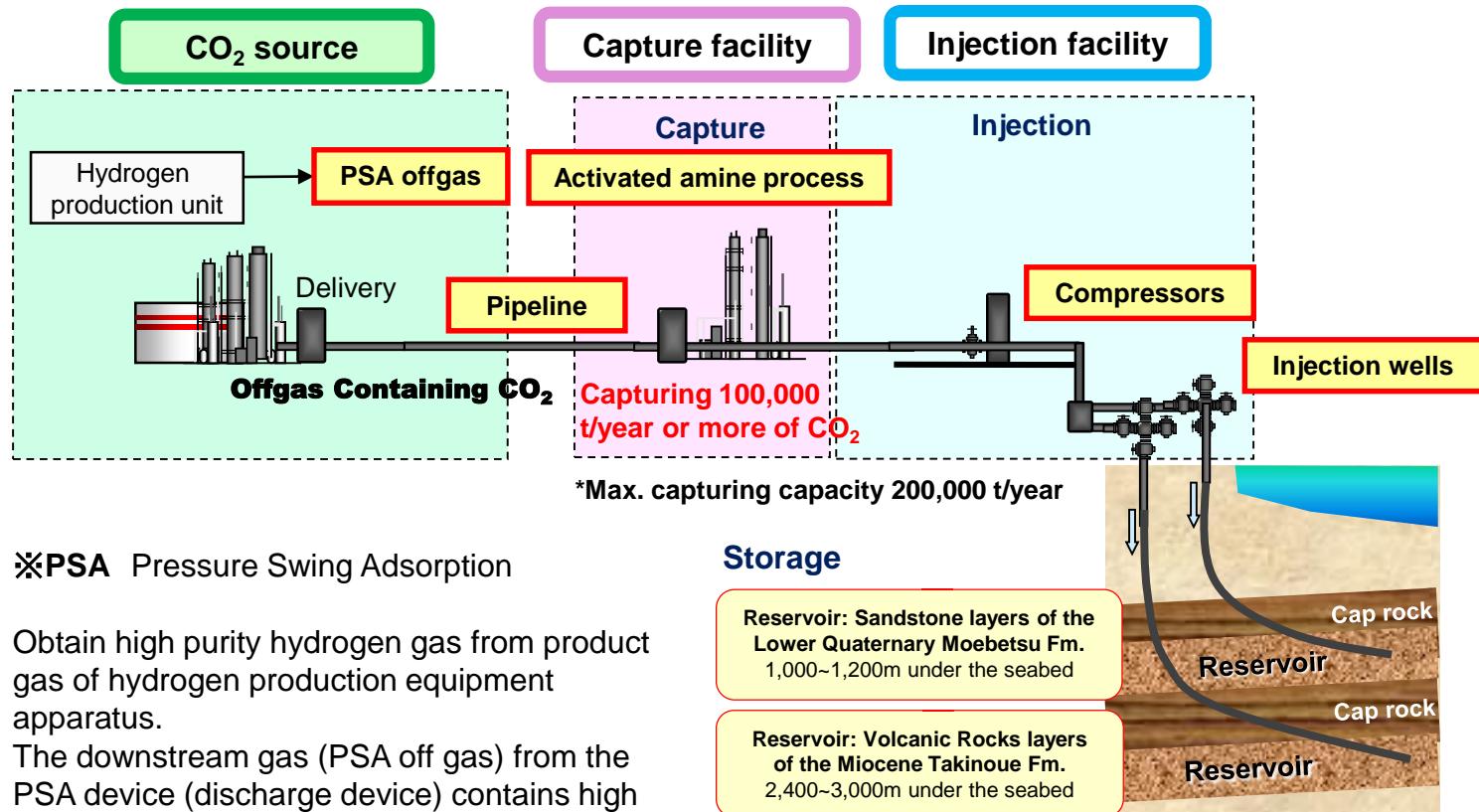
■ Features of Reservoir

Sandstone, volcanic rock, etc., made of coarse grains

- Sufficient pore spaces to store CO₂
- Pervious

Injecting the CO₂ into reservoirs at depths of 1,000 meters or more. The reservoirs are overlain by thick cap rocks that prevent the CO₂ from moving upwards.

Flow Scheme of CCS Demonstration Project



CO₂ is captured from the offgas containing CO₂ generated from the refinery's hydrogen production unit during commercial operation, pressurized (up to 23 MPa) to the pressure required for the injection, and more than 100,000 tonnes of CO₂ per year is injected and stored under the two layers of reservoir at offshore Tomakomai.

Source: Ministry of Economy, Trade and Industry Edited from the verification test plan at Tomakomai point

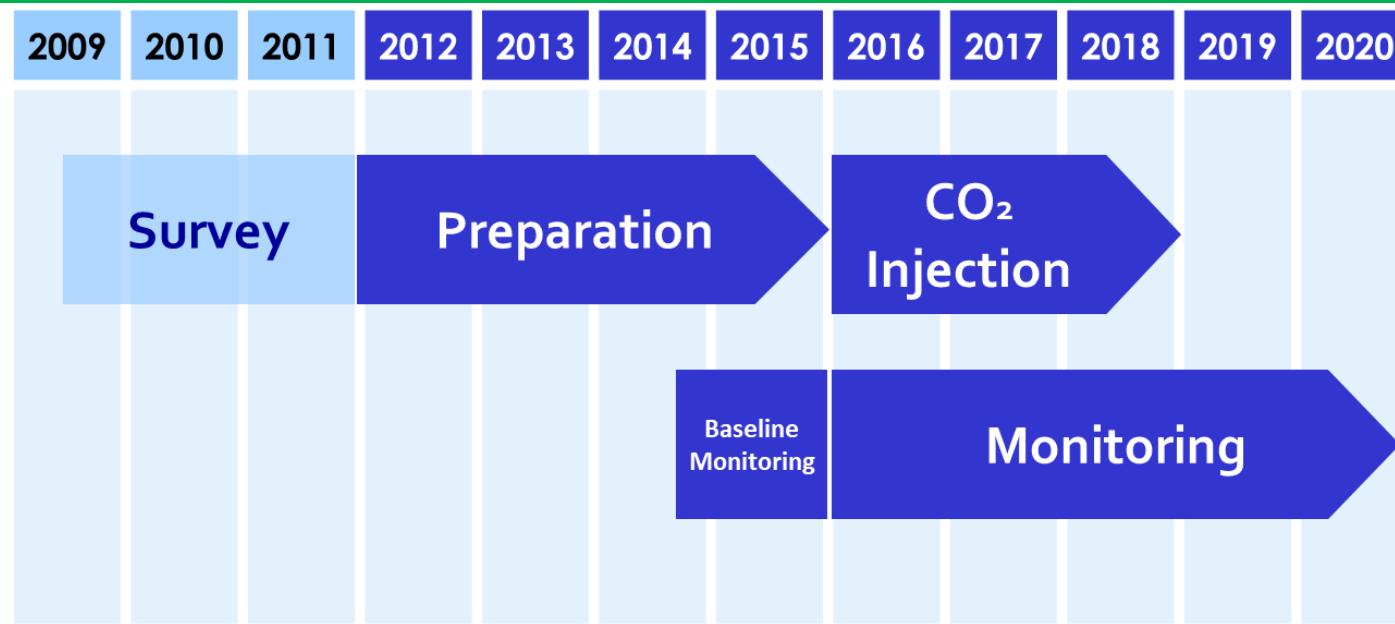
Tomakomai CCS Demonstration Project Schedule

■ From JFY2012 to JFY2015 : Preparation

Drilling of design and construction of facility, drilling of a injection well (a well for pressurizing CO₂ to underground), preparation for demonstration operation, etc. were carried out.

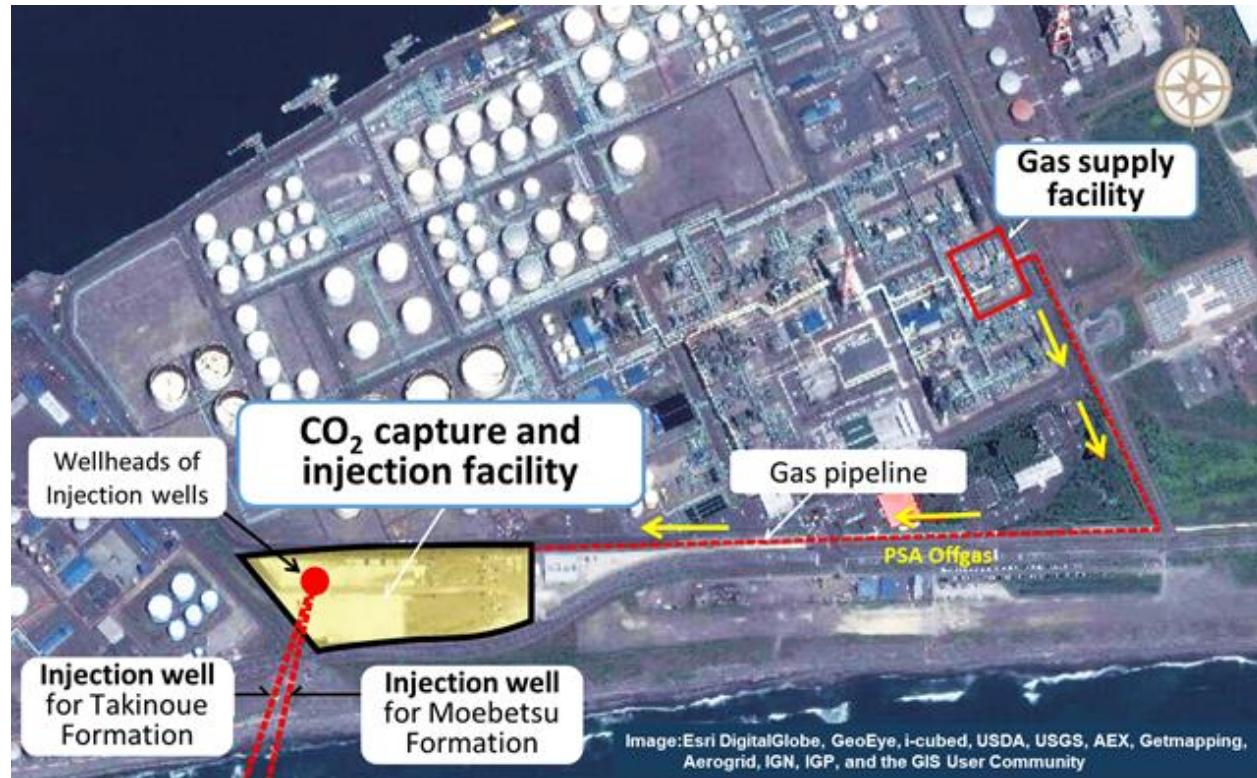
■ From JFY2016 to JFY2020 : Monitoring

On April 1, 2016, Japan CCS Co., Ltd. was commissioned by METI to conduct “Tomakomai CCS Demonstration Project (FY2016)”, and on April 6, CO₂ injection has commenced. We plan to inject more than 100,000 tonnes of CO₂ per year for 3 years from 2016 to 2018. Even after termination of the injection, we will continue monitoring of CO₂ behavior for two years.



※Years are in Japanese Fiscal Years (April of calendar year thru March of following year)

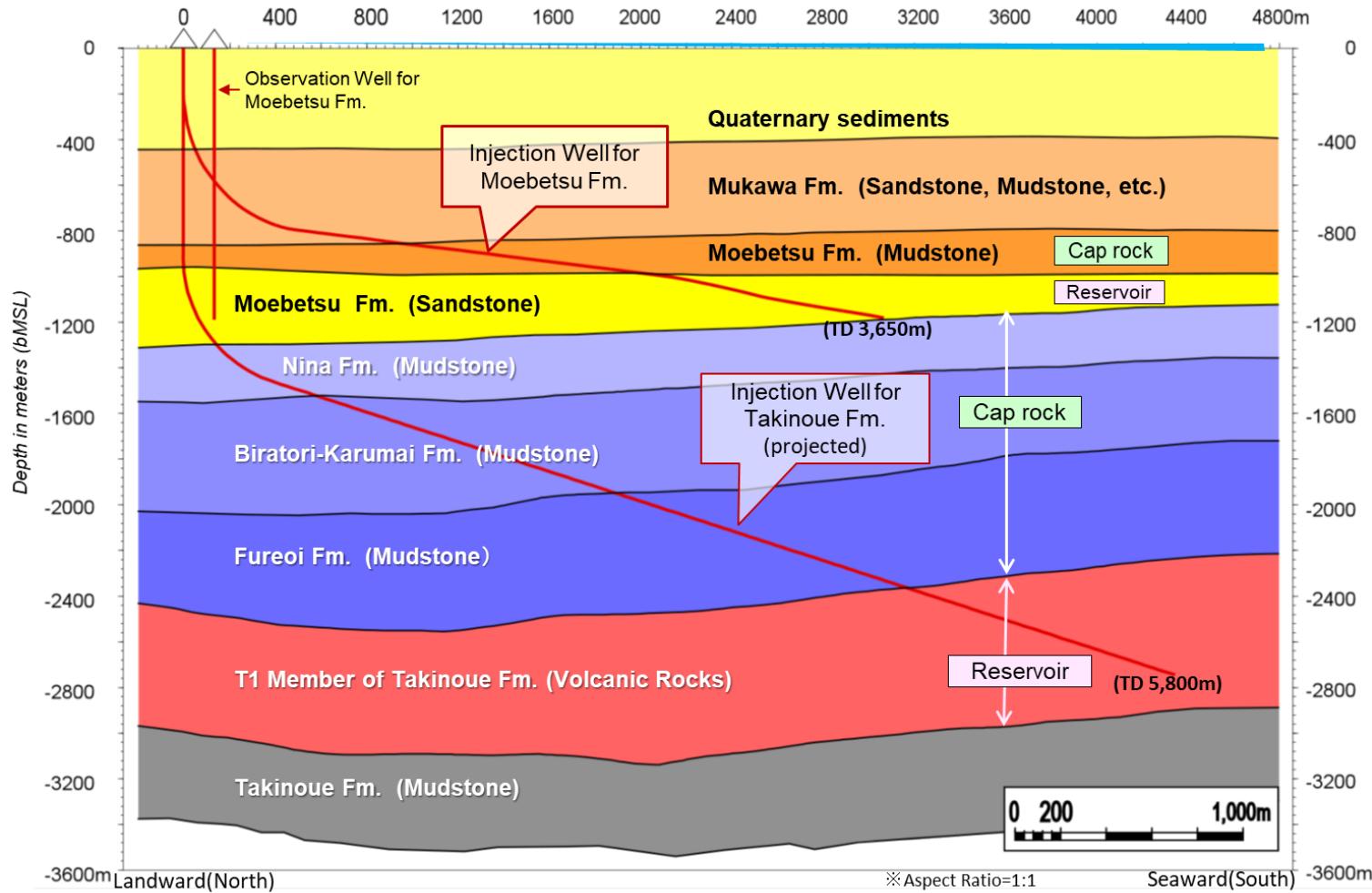
Positional Relation of Onshore Facilities



"Gas supply facility" is a facility to send PSA offgas (CO₂ containing gas) generated in the hydrogen production process of refinery to "Capture and injection facility" through a 1.4 km Gas pipeline.

At "Capture and injection facility", CO₂ is captured with a purity of 99% or more from CO₂ containing gas sent through the Gas pipeline, then increased pressure by the compressor, and injected through 2 injection wells into the reservoir under the seabed for storage.

Schematic Geological Section



This is the Schematic Geological Section of the CO₂ storage point. CO₂ is injected into two reservoirs Takinoue Formation T1 and Moebetsu Sandstone Formation by two separate deviated wells.

The Takinoue Formation Injection Well is a sloping well with an excavation length of 5,800m and a maximum inclination of 72 degrees. Moebetsu Formation Injection Well is a sloping well with an excavation length of 3,650 m and a maximum inclination of 83 degrees.

Bird's Eye View of Capture and Injection Facilities



CO₂ Capture Facilities and Compressors

3 staged CO₂
Compressors
Increase pressure
to the required
pressure for
captured CO₂
injection



CO₂ Capture Facility
Capture CO₂ from PSA
Offgas



CO₂ Injection Report

CO₂ Injection Rate, Cumulative CO₂ Injection Amount (Preliminary figures)

Injection is now suspended.

**Cumulative CO₂ Injection Amount
(From April 6, 2016 to May 25, 2018)**

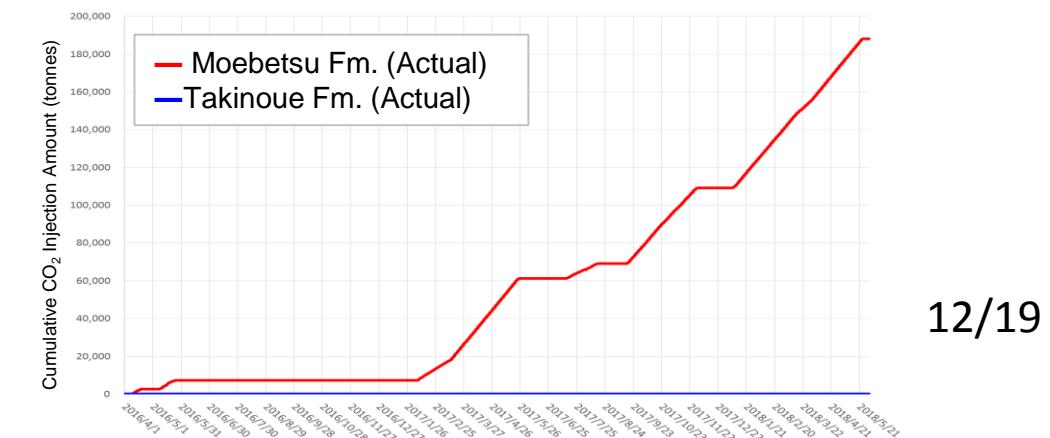
188,173.3 tonnes

This is to advise that CO₂ injection is suspended due to the stoppage of supply from the CO₂ source (refinery) on account of large-scale scheduled maintenance, during which JCCS will also conduct statutory inspection/maintenance of its facilities. We expect to resume CO₂ injection in late July.

Injection Amount in May 2018 & Injection Plan in June 2018

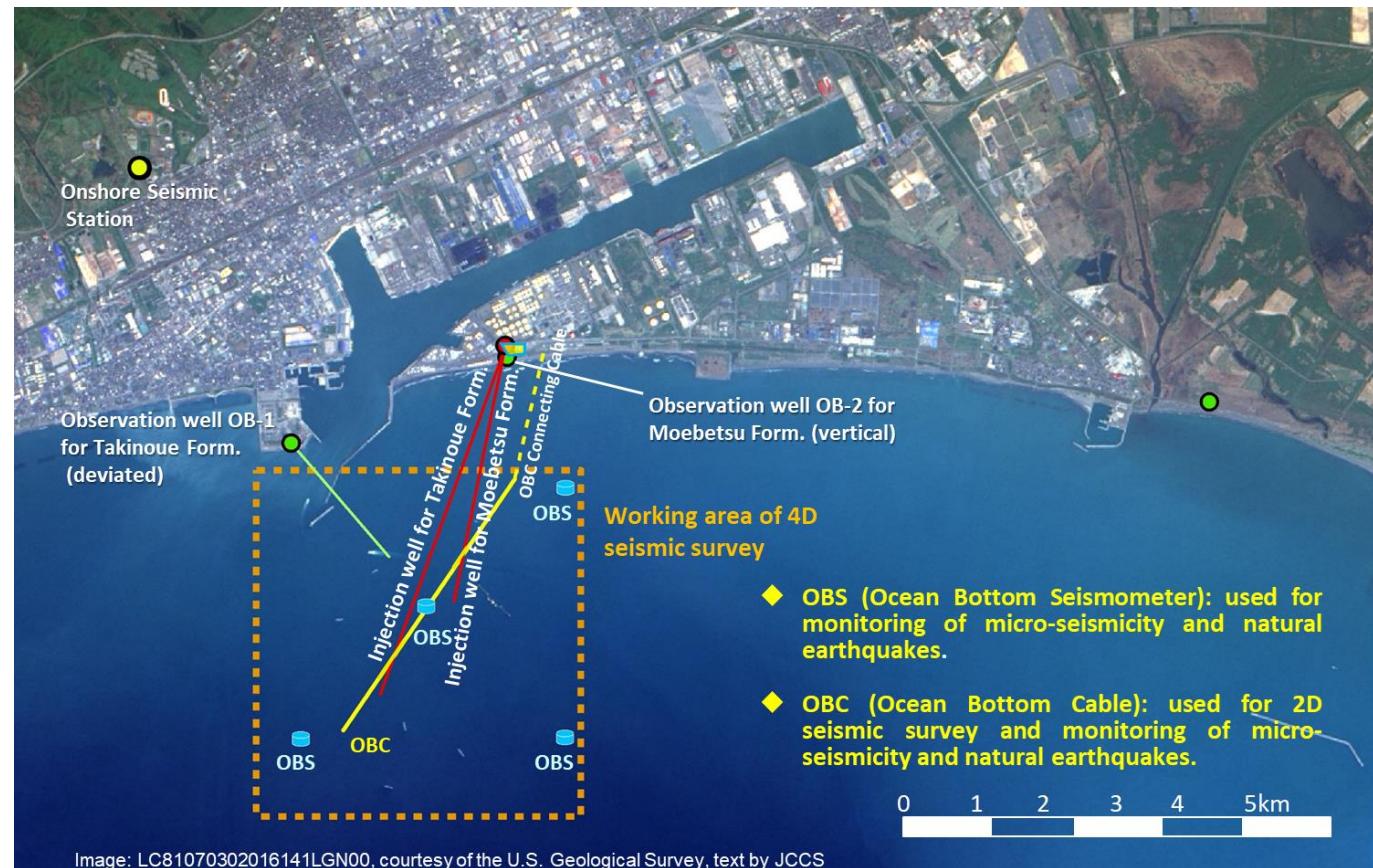
	Injection Amount/month (May 2018)	Injection Plan/month (June 2018)	Cumulative CO ₂ Injection Amount (As end May 2018)
Moebetsu Fm.	14,002.7 tonnes	0 tonnes	188,136.1 tonnes
Takinoue Fm.	0 tonnes	0 tonnes	37.2 tonnes

Change of cumulative CO₂ Injection Amount



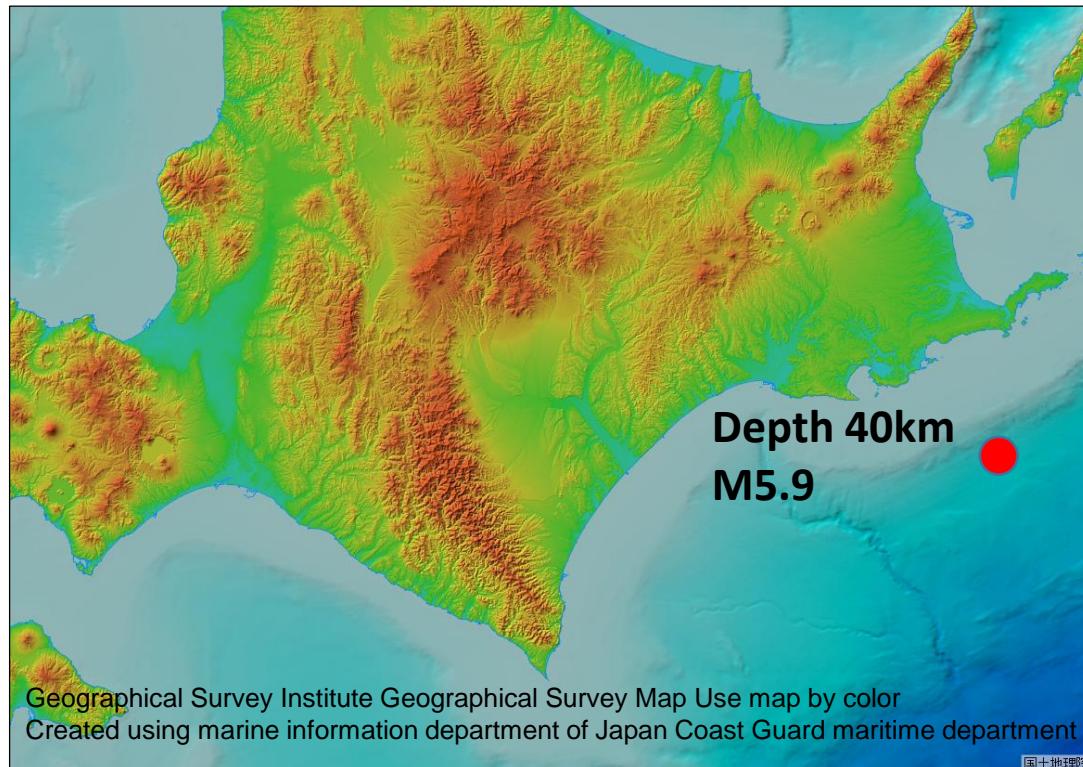
12/19

Monitoring Facilities : Location Relation



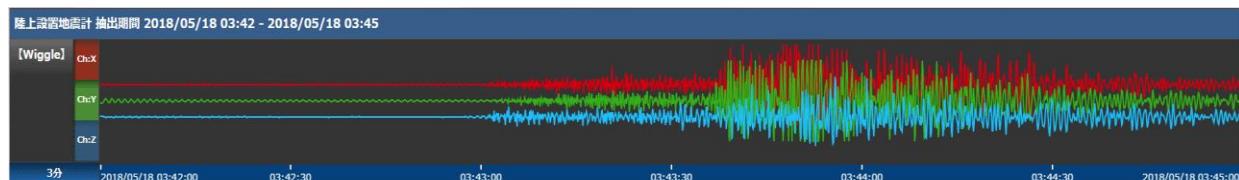
- Monitoring networks are constructed near and around the CO₂ injection point and continuously monitored over the six years before the implementation of CO₂ injection (1 year), during CO₂ injection (3 years) and after the termination of injection (2 years).
 - We survey the pressure and temperature of the formation in the wells - the observation well (3 wells) excavated around the CO₂ injection point and the CO₂ injection well (2 wells).
 - We installed a seismograph in the observation well and under the seabed to observe earthquakes (including minute vibrations that will not be felt by the body).
 - Survey data is centrally controlled at Tomakomai Demonstration Center and constantly monitored the presence or absence of abnormality.

The most recent noticeable tremors observed in Tomakomai



Observation record of Onshore Seismometer

Observation record at Midorigaoka Park

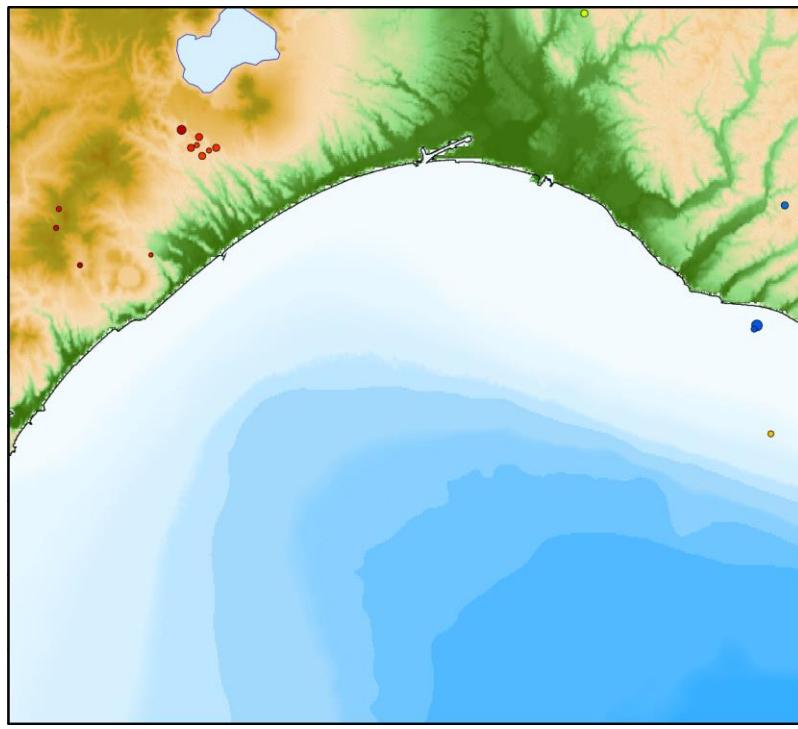


Earthquake Information

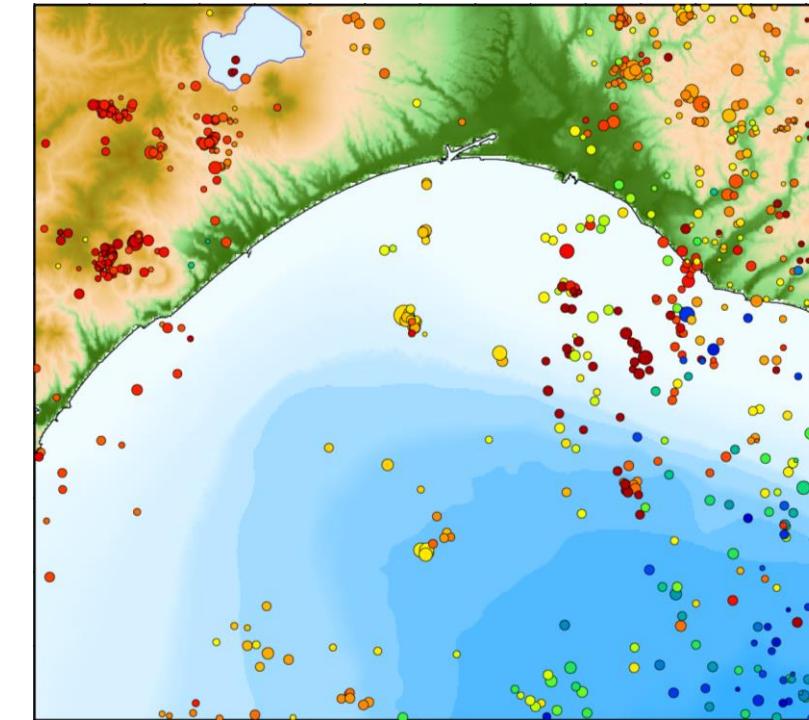
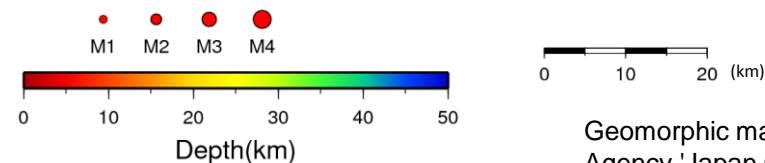
Announced by the Japan Meteorological Agency

Time & Date	03:42:14 (JST) 18 May, 2018
Hypocenter	Lat. 42° 43.7'N Lon. 145° 29.5'E Depth 40 km
Magnitude	5.9
Seismic Intensity at Tomakomai-city	1

Distribution of Natural Earthquakes around Tomakomai



Natural earthquake hypocenter distribution in May 2018



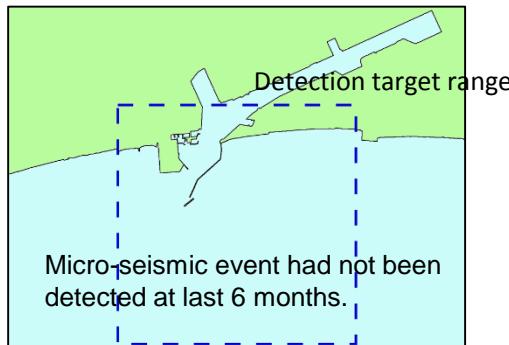
Natural earthquake hypocenter distribution occurred from 2001 to 2010

The hypocenters in the figure is from the JMA Unified Hypocenter Catalog.
Earthquakes with the hypocenter depth of 50 km or less are displayed.

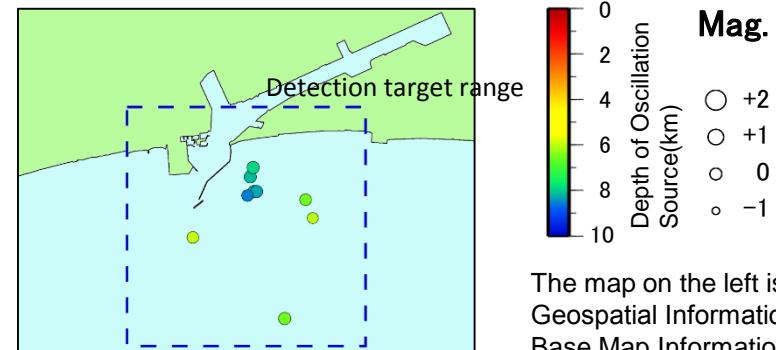
Geomorphic map is prepared from Geographical Survey Institute numerical map 250 m mesh (altitude) and Japan Marine Safety Agency 'Japan Oceanographic Data Center' 500 m mesh water depth data

Micro-seismic events nearby injection point

Distribution of the last 6 months (2017/12/1 – 2018/5/31)

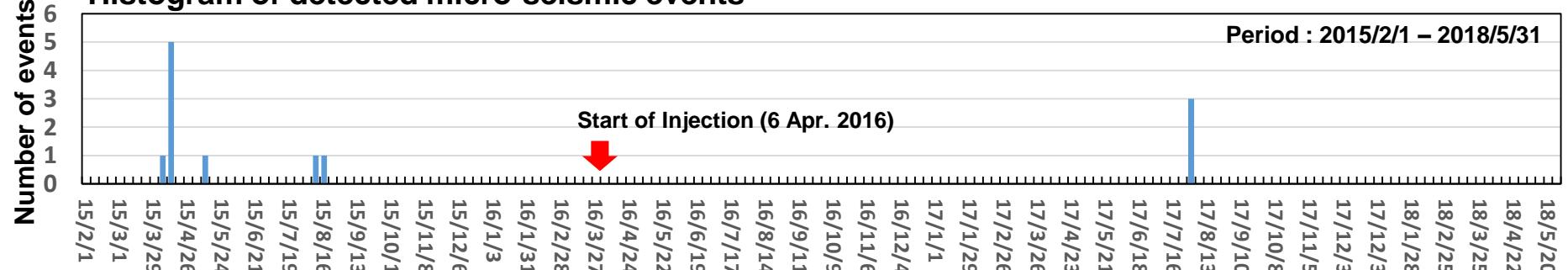


Distribution of 12 months before injection (2015/2/1 – 2016/2/28)



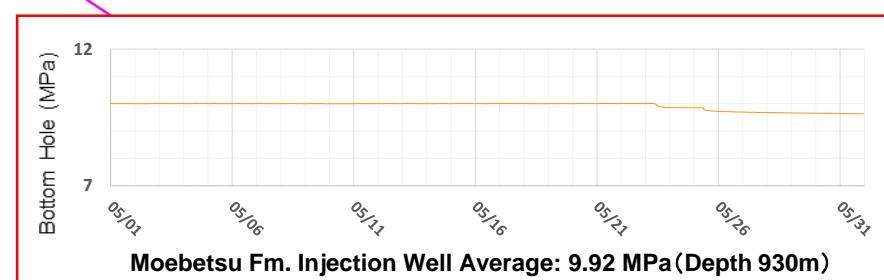
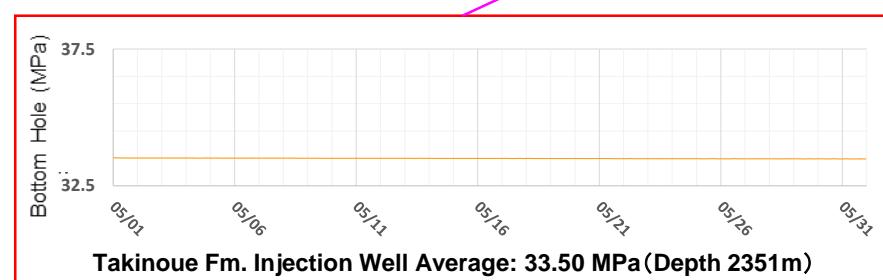
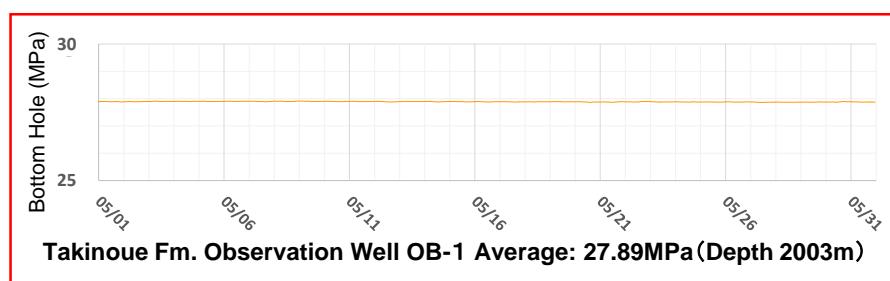
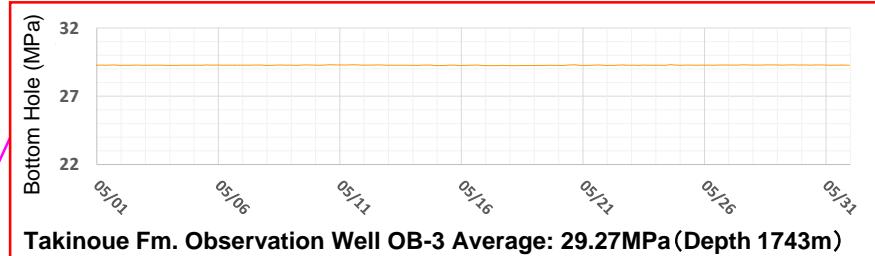
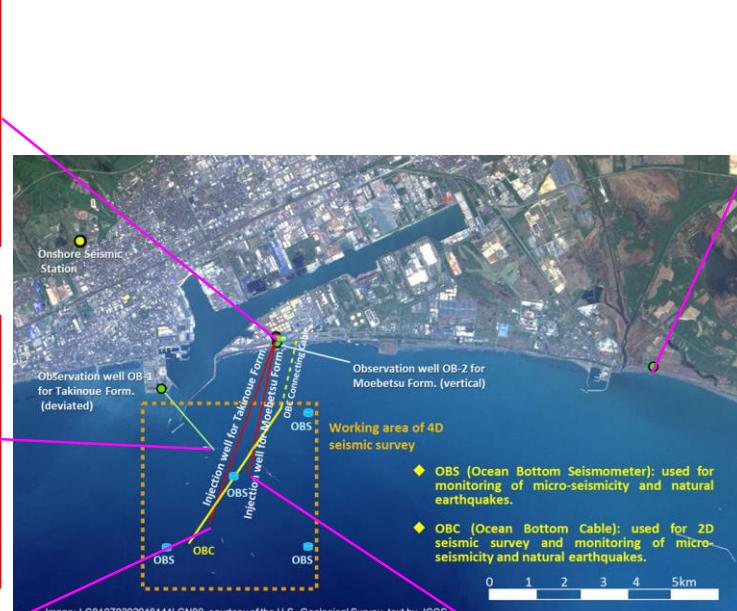
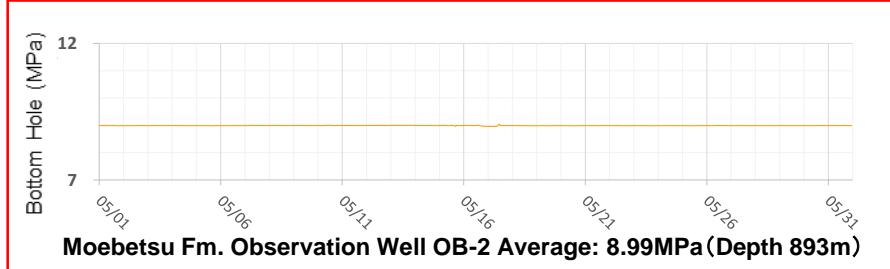
The map on the left is created using Geospatial Information Authority of Japan's Base Map Information Coastline Data.

Histogram of detected micro-seismic events

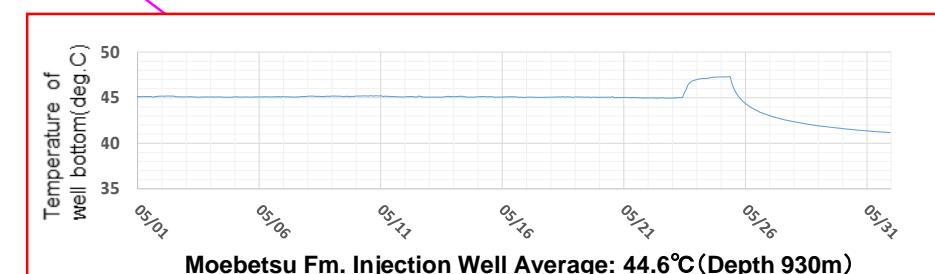
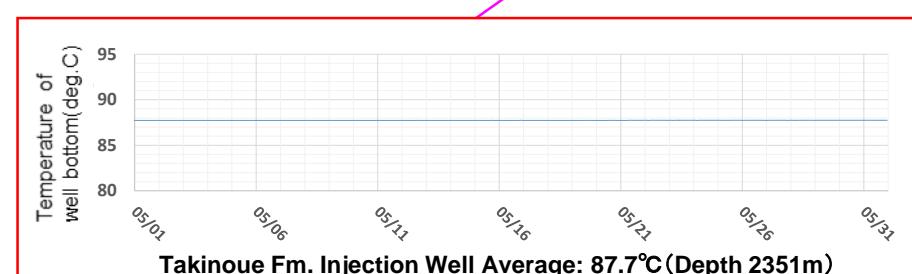
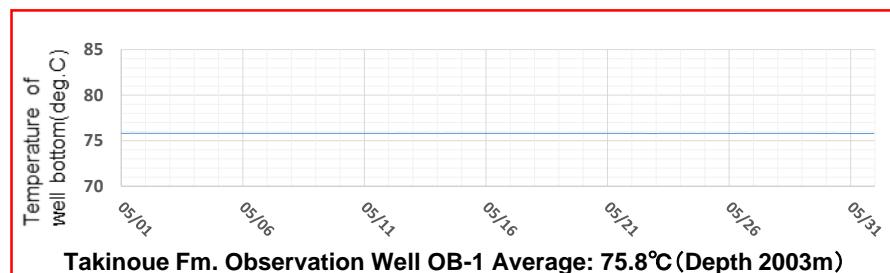
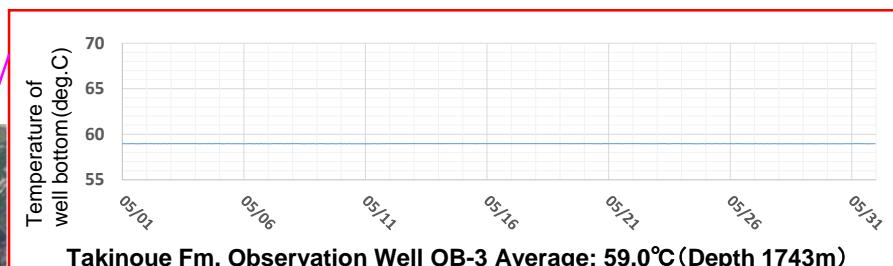
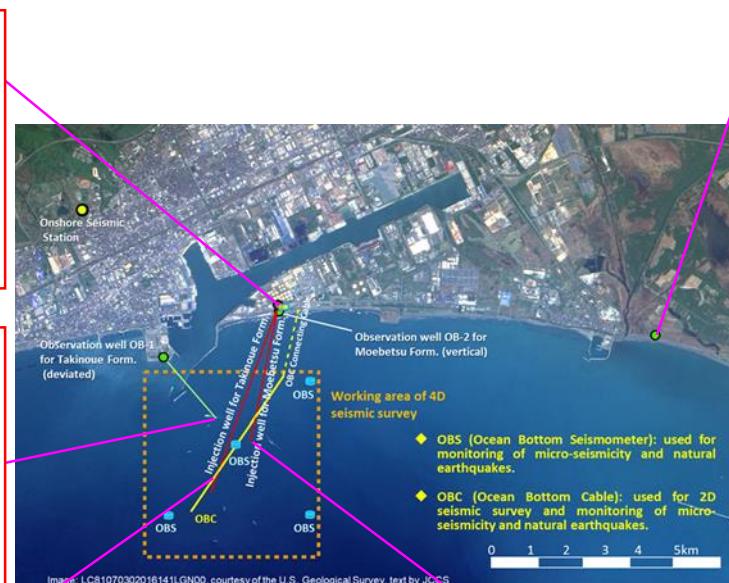
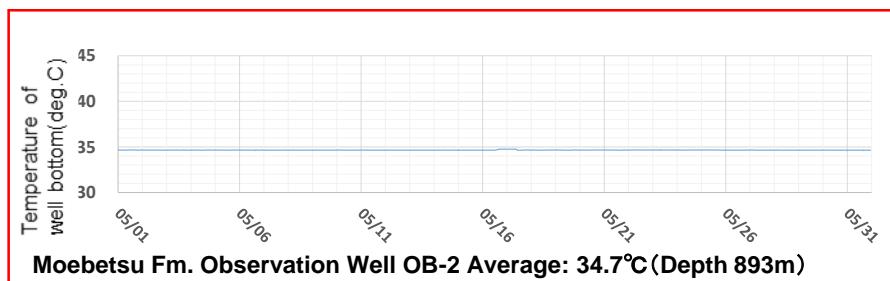


- There are perceptible earthquakes that the body feels, and imperceptible earthquakes even though actually vibrating.
 - In this demonstration, the smallest (less than magnitude 1) imperceptible earthquakes are defined as micro-seismicity.
 - In this demonstration, micro-seismicity with a magnitude of -0.5 or more with a depth of less than 50 km in the vicinity of the injection point are monitored, due to restrictions on the placement of observation point, constraints on seismograph detection capability, and so on.

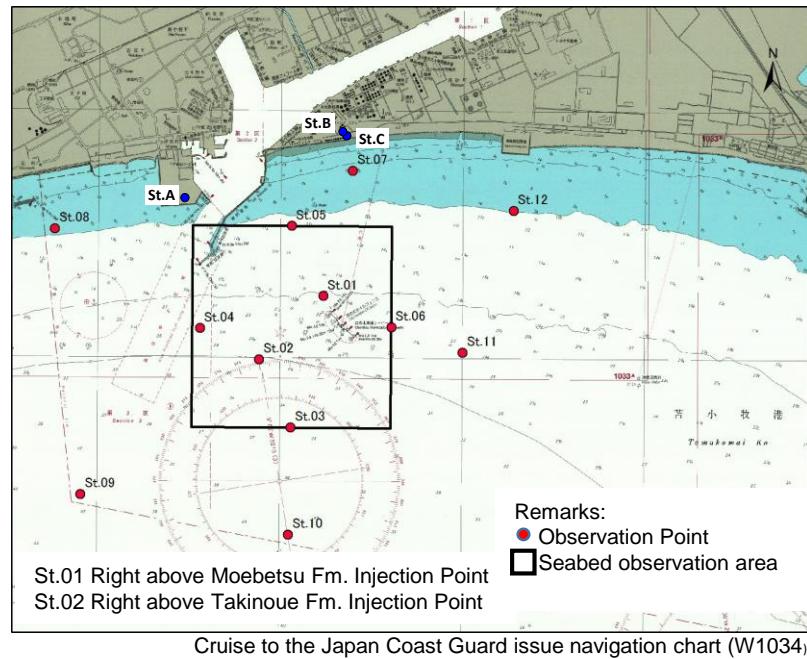
Observation of pressure in the wells (May 2018)



Observation of temperature in the wells (May 2018)



CO₂ Concentration around injection point(seasonal)



Seasonal observation of CO₂ concentration is conducted at three onshore points (St.A to C) and 12 offshore points (St.01 to 12). The concentration of CO₂ is indicated as Volume ratio (unit: ppm) at the onshore observation points, and as partial pressure (unit: μ atm) at the offshore points. The figures of the offshore points are based on the measurement at 2 meters above the seabed.

	2013				2014				2015				2016				2017				
	Spring	Smmr	Fall	Winter																	
St.01	323	425	388	424									372	401			339	228	474	410	403
St.02	364	432	393	428									475	389			351	255	484	440	399
St.03	343	410	377	420									477	386			347	254	431	424	390
St.04	351	399	393	436									432	394			335	239	485	440	395
St.05	326	352	387	430									370	416			309	247	354	372	369
St.06	283	417	395	424									411	366			332	259	450	426	390
St.07	314	353	368	424									358	517			316	273	371	384	366
St.08	370	349	366	327									360	439			316	277	320	366	375
St.09	358	395	379	417									437	391			335	276	423	428	391
St.10	353	395	372	415									477	394			333	266	423	420	374
St.11	350	415	394	418									443	391			338	264	448	436	384
St.12	317	377	383	420									334	447			334	252	349	383	389
St.A					396	379	412	400	397	394	399	424	417	404	407	432	414	404	414	413	
St.B					365	382	405	407	400	394	388	415	411	397	405	417	413	392	408	414	
St.C					403	395	403	403	392	406	396	409	423	410	412	403	413	417	428	417	

* Offshore observation was not conducted in fall 2016. 19/19