### Information from Japan CCS Co., Ltd.

#### **[Site Visit]**



Visit to Injection Well

#### [CCS Forum]



Eco experiment performance by environmental performer "Ramma-sensei".



Presentation by Ministry of the Environment



Presentation by Ministry of Economy, Trade and Industry

#### What's New

CCS Forum was held on March 17, 2018.

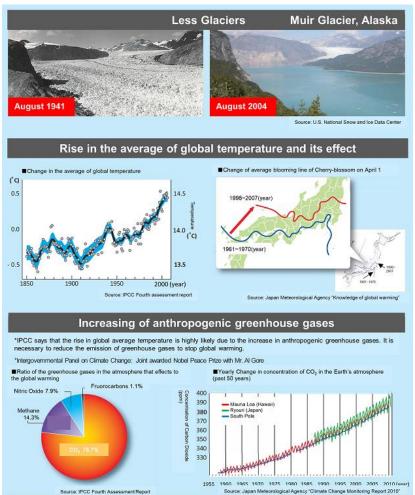


The annual CCS Forum, sponsored by Ministry of Economy, Trade and Industry, was held at Grand Hotel New Oji (Tomakomai, Hokkaido), with a total of 315 participants.

The program consisted of the following:
Part 1: Presentations on "Global Warming" by Ministry
of the Environment, and "CCS Demonstration Project"
by Ministry of Economy, Trade and Industry
Part 2: Eco experiment performance by environmental
performer "Ramma-sensei".

In the morning of the same day, a site tour to Tomakomai CCS Demonstration Center for the citizen was held. There were various questions by them such as safety and economy of CCS, and they deepened their understanding on CCS.

# Global warming continues

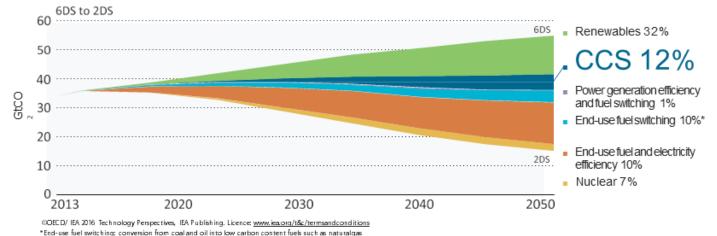


The natural environment has been changing without our knowing, for example, the decrease of glacier and the rise of average temperature.

# To reduce greenhouse gases

■Energy conservation and renewable energy



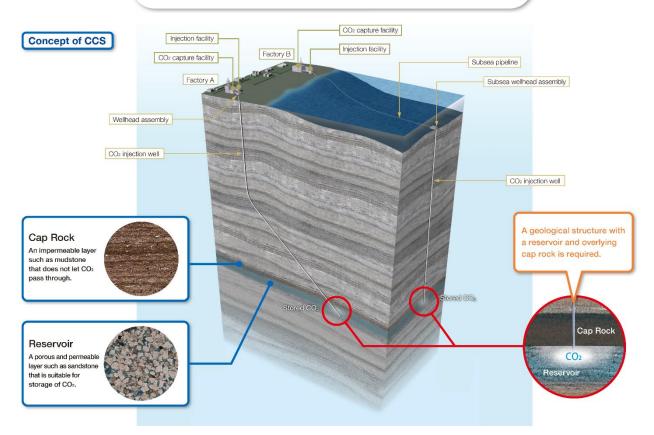


It is believed that in order to significantly reduce the amount of  $CO_2$  emissions, it is essential to implement all global warming mitigation measures in accordance with the role of each technology.

CCS is the technology to bridge between now and the next generation with the new energy.

### What is CCS?

Carbon dioxide Capture and Storage



CCS is a technology to prevent carbon dioxide (CO<sub>2</sub>) released into the atmosphere emitted by facilities such as power plants and factories. The technology involves capturing the CO<sub>2</sub>, injecting it into underground geological formations and storing it permanently. Along with energy efficiency and renewable energy, CCS helps to tackle global warming.

# How to store CO<sub>2</sub>



#### **■**Features of Caprock

Mudstone etc., made of fine mud grains

- Impervious
- · Sufficient blocking ability
- Covering reservoir layer widely and thickly

#### **■**Features of Reservoir

Sandstone, volcanic rock, etc., made of coarse grains

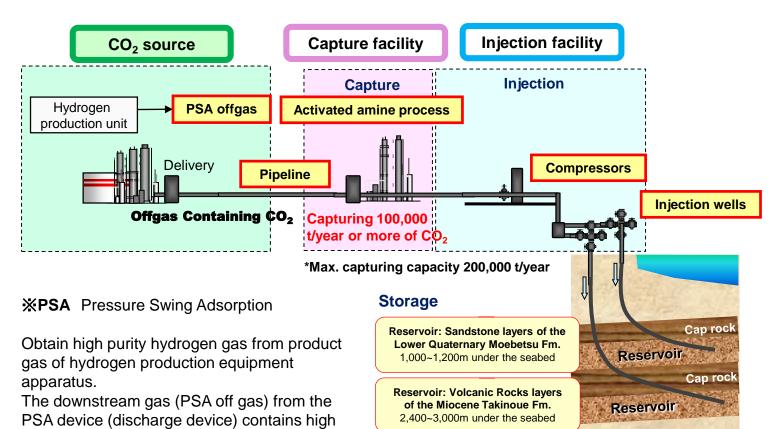
- Sufficient pore spaces to store CO<sub>2</sub>
- Pervious

Injecting the CO<sub>2</sub> into reservoirs at depths of 1,000 meters or more. The reservoirs are overlain by thick cap rocks that prevent the CO<sub>2</sub> from moving upwards.

concentration CO<sub>2</sub>.

207,307.0 ton

### Flow Scheme of CCS Demonstration Project



CO<sub>2</sub> is captured from the offgas containing CO<sub>2</sub> generated from the refinery's hydrogen production unit during commercial operation, pressurized (up to 23 MPa) to the pressure required for the injection, and more than 100,000 tonnes of CO<sub>2</sub> per year is injected and stored under the two layers of reservoir at offshore Tomakomai.

Source: Ministry of Economy, Trade and Industry Edited from the verification test plan at Tomakomai point

Cumulative CO2 Injection amount

207,307.0 ton

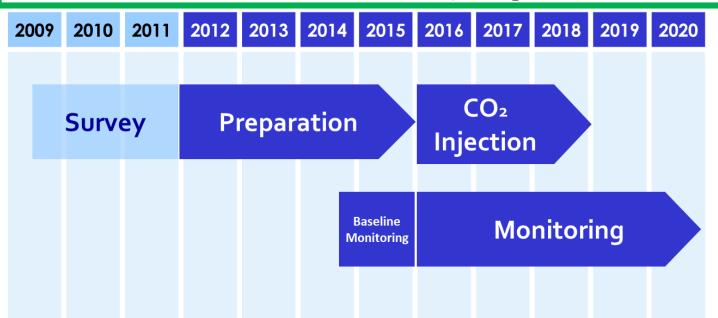
## Tomakomai CCS Demonstration Project Schedule

■ From JFY2012 to JFY2015 : Preparation

Drilling of design and construction of facility, drilling of a injection well (a well for pressurizing CO2 to underground), preparation for demonstration operation, etc. were carried out.

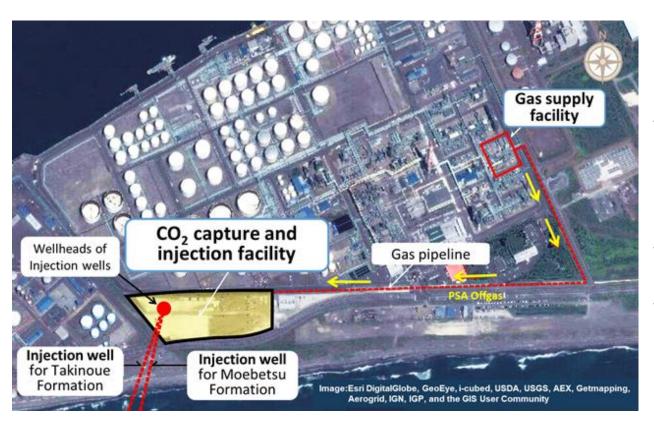
■ From JFY2016 to JFY2020 : Monitoring

On April 1, 2016, Japan CCS Co., Ltd. was commissioned by METI to conduct "Tomakomai CCS Demonstration Project (FY2016)", and on April 6, CO<sub>2</sub> injection has commenced. We plan to inject more than 100,000 tonnes of CO<sub>2</sub> per year for 3 years from 2016 to 2018. Even after termination of the injection, we will continue monitoring of CO<sub>2</sub> behavior for two years.



XYears are in Japanese Fiscal Years (April of calendar year thru March of following year)

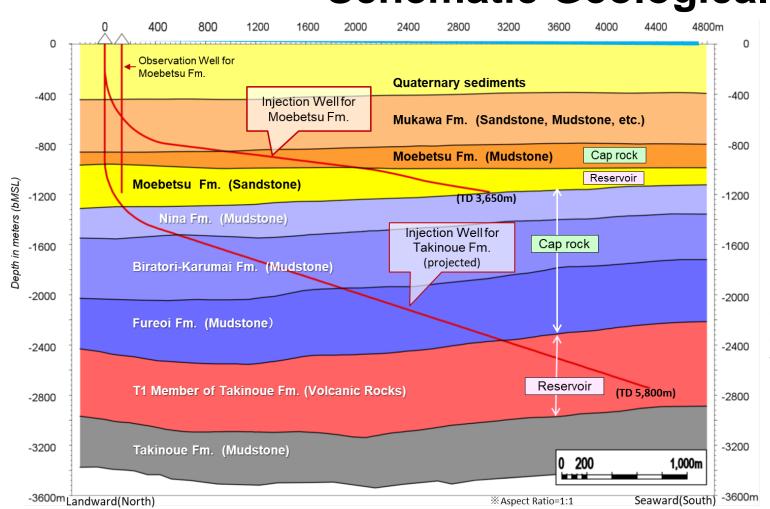
### **Positional Relation of Onshore Facilities**



"Gas supply facility" is a facility to send PSA offgas (CO<sub>2</sub> containing gas) generated in the hydrogen production process of refinery to "Capture and injection facility" through a 1.4 km Gas pipeline.

At "Capture and injection facility", CO<sub>2</sub> is captured with a purity of 99% or more from CO<sub>2</sub> containing gas sent through the Gas pipeline, then increased pressure by the compressor, and injected through 2 injection wells into the reservoir under the seabed for storage.

## **Schematic Geological Section**

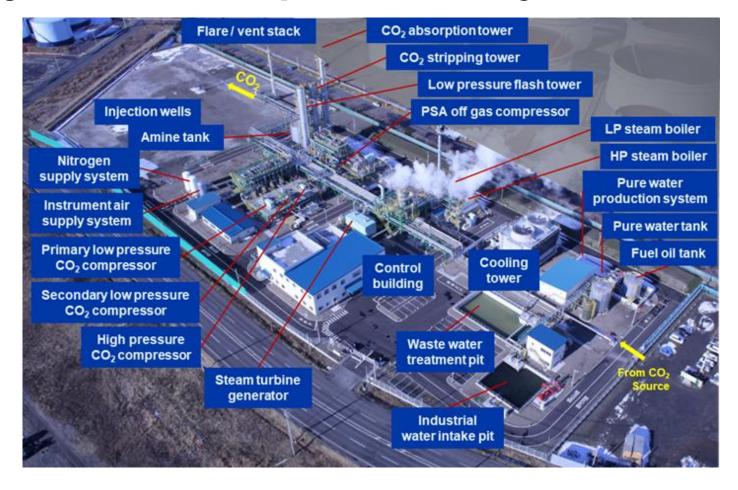


This is the Schematic Geological Section of the CO<sub>2</sub> storage point.

CO<sub>2</sub> is injected into two reservoirs Takinoue Formation T1 and Moebetsu Sandstone Formation by two separate deviated wells.

The Takinoue Formation Injection Well is a sloping well with an excavation length of 5,800m and a maximum inclination of 72 degrees. Moebetsu Formation Injection Well is a sloping well with an excavation length of 3,650 m and a maximum inclination of 83 degrees.

### Bird's Eye View of Capture and Injection Facilities



3 staged CO<sub>2</sub>

Compressors

to the required

captured CO<sub>2</sub>

pressure for

injection

Increase pressure

**207,307.0** ton

## CO<sub>2</sub> Capture Facilities and Compressors



CO<sub>2</sub> Capture Facility Capture CO<sub>2</sub> from PSA Offgas

# CO<sub>2</sub> Injection Report

#### CO<sub>2</sub> injection summary

CO<sub>2</sub> Injection rate of September 29, 2018

**0.0** ton

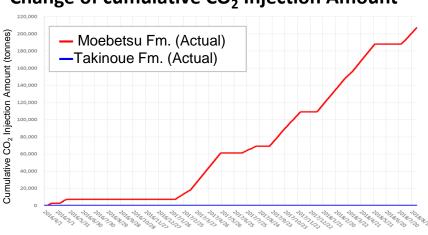
Cumulative CO2 Injection amount (April 06, 2016 - September 29, 2018)

207,307.0 ton

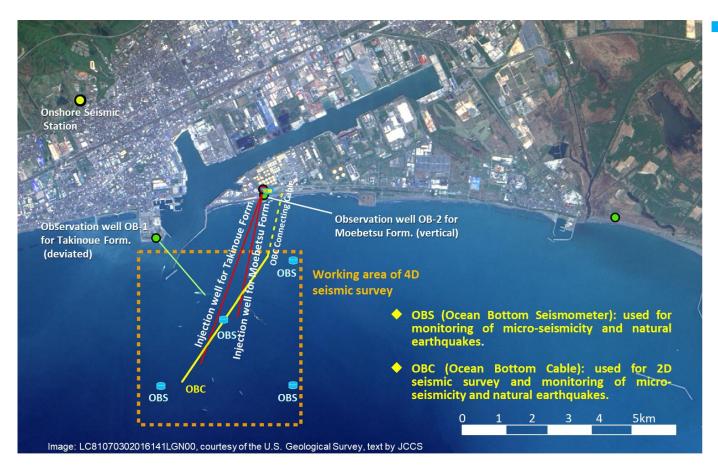
#### Injection Amount in August 2018 & Injection Plan in September 2018

	Injection Amount/month (August 2018)	Injection Plan/month (September 2018)	Cumulative CO <sub>2</sub> Injection Amount (As of end August 2018)
Moebetsu Fm.	16,049.2 tonnes	16,400 tonnes	207,156.6 tonnes
Takinoue Fm.	59.8 tonnes	72 tonnes	97.9 tonnes

#### Change of cumulative CO<sub>2</sub> Injection Amount

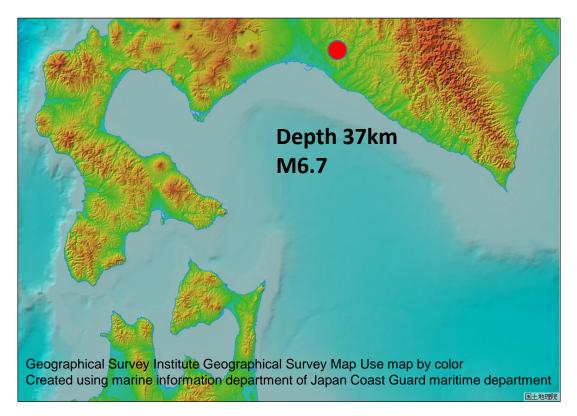


### **Monitoring Facilities: Location Relation**



- Monitoring networks are constructed near and around the CO<sub>2</sub> injection point and continuously monitored over the six years before the implementation of CO<sub>2</sub> injection (1 year), during CO<sub>2</sub> injection (3 years) and after the termination of injection (2 years).
  - We survey the pressure and temperature of the formation in the wells the observation well (3 wells) excavated around the CO<sub>2</sub> injection point and the CO<sub>2</sub> injection well (2 wells).
  - We installed a seismograph in the observation well and under the seabed to observe earthquakes (including minute vibrations that will not be felt by the body).
  - Survey data is centrally controlled at Tomakomai Demonstration Center and constantly monitored the presence or absence of abnormality.

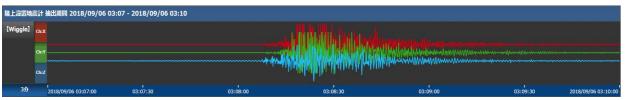
### The most recent noticeable tremors observed in Tomakomai



Information on the main shock of "2018 Hokkaido Eastern Iburi Earthquake".

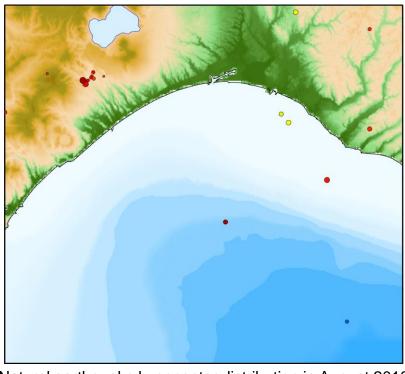
Observation record of Onshore Seismometer

### **Observation record at Midorigaoka Park**

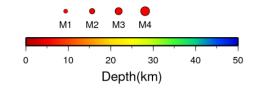


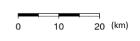
Earthquake Information Announced by the Japan Meteorological Agency										
Time & Date	03:07:59 (JST) 06 September, 2018									
Hypocenter	Lat. 42° 41.4'N Lon. 142° 00.4'E Depth 37 km									
Magnitude	6.7									
Seismic Intensity at Tomakomai-city	5+									

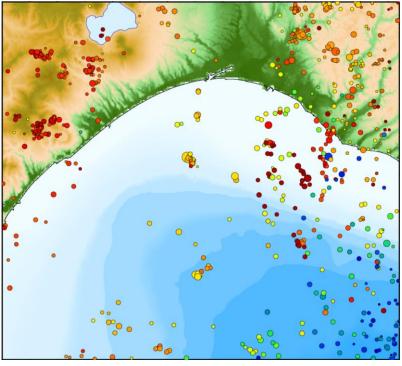
### Distribution of Natural Earthquakes around Tomakomai



Natural earthquake hypocenter distribution in August 2018







Natural earthquake hypocenter distribution occurred from 2001 to 2010

The hypocenters in the figure is from the JMA Unified Hypocenter Catalog. Earthquakes with the hypocenter depth of 50 km or less are displayed.

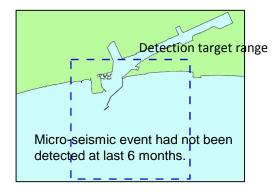
Geomorphic map is prepared from Geographical Survey Institute numerical map 250 m mesh (altitude) and Japan Marine Safety Agency 'Japan Oceanographic Data Center' 500 m mesh water depth data

**Cumulative CO2 Injection amount** 

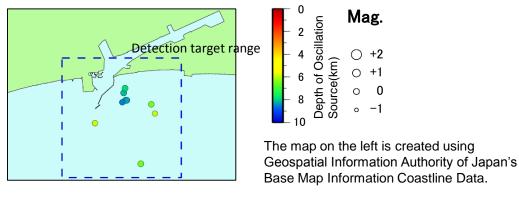
207,307.0 ton

## Micro-seismic events nearby injection point

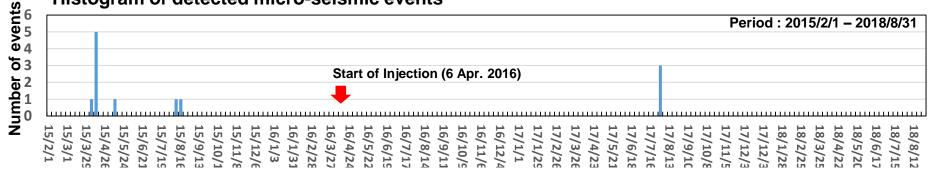
Distribution of the last 6 months (2018/3/1 – 2018/8/31)



Distribution of 12 months before injection (2015/2/1 – 2016/2/28)





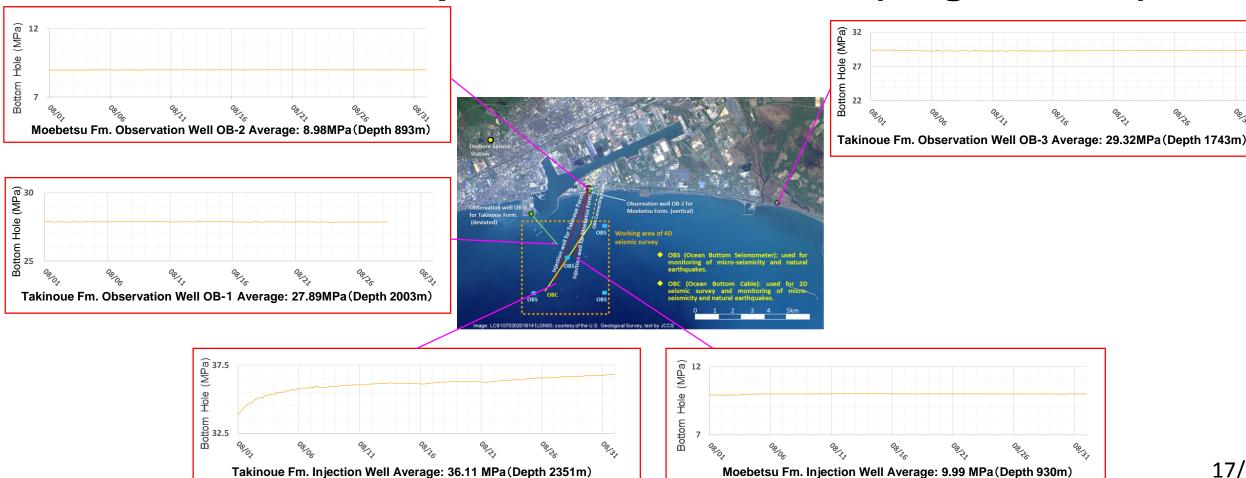


- There are perceptible earthquakes that the body feels, and imperceptible earthquakes even though actually vibrating.
- In this demonstration, the smallest (less than magnitude 1) imperceptible earthquakes are defined as micro-seismicity.
- In this demonstration, micro-seismicity with a magnitude of -0.5 or more with a depth of less than 50 km in the vicinity of the injection point are monitored, due to restrictions on the placement of observation point, constraints on seismograph detection capability, and so on.

**Cumulative CO2 Injection amount** 

207,307.0 ton

# Observation of pressure in the wells (August 2018)



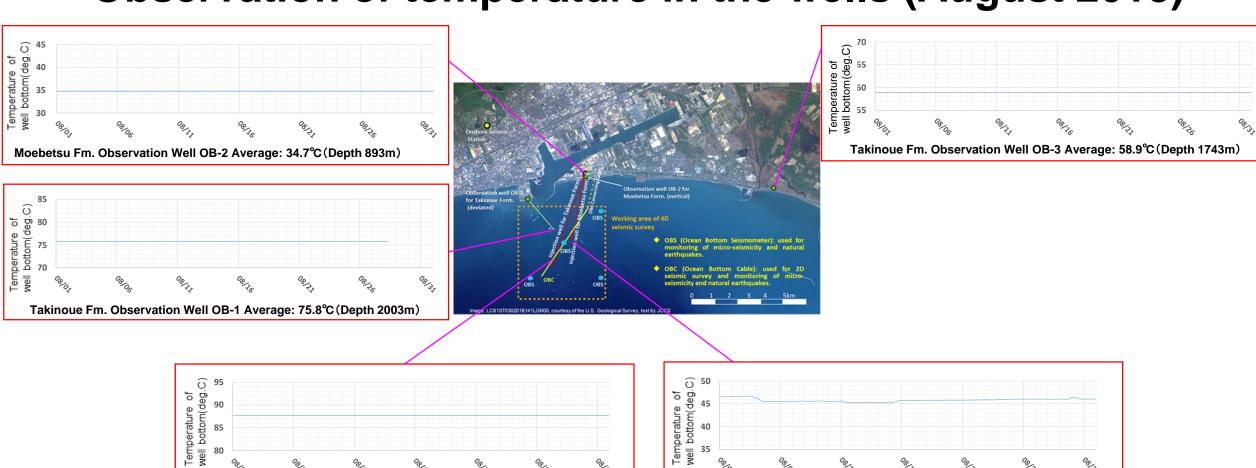
Moebetsu Fm. Injection Well Average: 45.8°C (Depth 930m)

**0.0** ton

Cumulative CO2 Injection amount

207,307.0 ton

# Observation of temperature in the wells (August 2018)



Takinoue Fm. Injection Well Average: 87.7°C (Depth 2351m)

## CO<sub>2</sub> Concentration around injection point (seasonal)

St. B St. C St. 07 St. 12 St. 12 St. 08 St. 09 St. 09 St. 10 St. 09 Remarks:	五 小 教 德 Tenstensi As
Remarks	Point
St.01 Right above Moebetsu Fm. Injection Point St.02 Right above Takinoue Fm. Injection Point	
Cruise to the Japan Coast Guard issue navigation	chart (W1034)

Seasonal observation of CO<sub>2</sub> concentration is conducted at three onshore points (St.A to C) and 12 offshore points (St.01 to 12). The concentration of CO<sub>2</sub> is indicated as Volume ratio (unit: ppm) at the onshore observation points, and as partial pressure (unit:  $\mu$  atm) at the offshore points. The figures of the offshore points are based on the measurement at 2 meters above the seabed.

	2013				2014			2015				2016				2017				2018				
	Spring	Smmr	Fall	Winter																				
St.01		323	425	388	424								372	401		339	228	474	410	403	301			
St.02		364	432	393	428								475	389		351	255	484	440	399	308			
St.03		343	410	377	420								477	386		347	254	431	424	390	328			
St.04		351	399	393	436								432	394		335	239	485	440	395	312			
St.05		326	352	387	430								370	416		309	247	354	372	369	256			
St.06		283	417	395	424								411	366		332	259	450	426	390	306			
St.07		314	353	368	424								358	517		316	273	371	384	366	270			
St.08		370	349	366	327								360	439		316	277	320	366	375	276			
St.09		358	395	379	417								437	391		335	276	423	428	391	346			
St.10		353	395	372	415								477	394		333	266	423	420	374	337			
St.11		350	415	394	418								443	391		338	264	448	436	384	310			
St.12		317	377	383	420								334	447		334	252	349	383	389	260			
St.A					396	379	412	400	397	394	399	424	417	404	407	432	414	404	414	413	411			
St.B					365	382	405	407	400	394	388	415	411	397	405	417	413	392	408	414	412			
St.C					403	395	403	403	392	406	396	409	423	410	412	403	413	417	428	417	427			

\* Offshore observation was not conducted in fall 2016.